

**Table 12. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1999**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<sup>E</sup> 462	—	775	55	2,288	100	0	3,460	21	0
<b>Natural Gas Liquids and LRGs</b> .....	292	167	95	—	-40	179	—	68	16	252
Pentanes Plus .....	37	—	1	—	13	-3	—	31	3	20
Liquefied Petroleum Gases .....	255	167	94	—	-53	182	—	37	13	231
Ethane/Ethylene .....	106	0	23	—	-83	17	—	0	0	30
Propane/Propylene .....	99	116	61	—	15	124	—	0	3	163
Normal Butane/Butylene .....	30	47	4	—	-3	34	—	4	10	30
Isobutane/Isobutylene .....	19	5	6	—	18	7	—	32	0	9
<b>Other Liquids</b> .....	-97	—	0	—	83	-37	—	34	1	-12
Other Hydrocarbons/Oxygenates ....	36	—	0	—	0	3	—	32	1	0
Unfinished Oils .....	—	—	0	—	1	-37	—	50	0	-12
Motor Gasoline Blend. Comp. ....	-133	—	0	—	81	-2	—	-49	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	(s)	0	0
<b>Finished Petroleum Products</b> .....	163	3,544	11	—	903	215	—	—	14	4,391
Finished Motor Gasoline .....	163	1,815	2	—	508	100	—	—	1	2,387
Reformulated .....	—	282	0	—	83	17	—	—	(s)	348
Oxygenated .....	295	45	0	—	0	-1	—	—	0	341
Other .....	-133	1,488	2	—	425	84	—	—	1	1,698
Finished Aviation Gasoline .....	—	4	(s)	—	2	-2	—	—	0	7
Jet Fuel .....	—	224	0	—	156	29	—	—	0	351
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	224	0	—	156	29	—	—	0	351
Kerosene .....	—	4	0	—	0	3	—	—	0	2
Distillate Fuel Oil .....	—	851	3	—	217	56	—	—	(s)	1,015
0.05 percent sulfur and under .....	—	612	2	—	181	51	—	—	(s)	744
Greater than 0.05 percent sulfur ...	—	239	(s)	—	36	5	—	—	(s)	270
Residual Fuel Oil .....	—	59	2	—	-13	4	—	—	1	43
Petrochemical Feedstocks <sup>e</sup> .....	—	49	1	—	3	-2	—	—	0	55
Special Naphthas .....	—	22	1	—	9	-1	—	—	1	32
Lubricants .....	—	23	1	—	13	5	—	—	2	31
Waxes .....	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke .....	—	141	0	—	0	-3	—	—	7	137
Asphalt and Road Oil .....	—	197	(s)	—	8	25	—	—	2	179
Still Gas .....	—	139	0	—	0	0	—	—	0	139
Miscellaneous Products .....	—	11	(s)	—	0	1	—	—	(s)	11
<b>Total</b> .....	<b>819</b>	<b>3,711</b>	<b>881</b>	<b>55</b>	<b>3,234</b>	<b>456</b>	<b>0</b>	<b>3,561</b>	<b>52</b>	<b>4,630</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."